

Hurricane City Power
526 W 600 N
Hurricane, UT 84737

The Hurricane City Power Board met on January 27, 2015 at 3:00 P.M. at the Clifton Wilson Substation at 526 W 600 N. In attendance were; Chairman Mac Hall, Jerry Brisk, Terry Winter, Charles Reeve, Dean McNeill, Pam Humphries, Don Behunin, Scott Hughes, Brian Anderson and secretary Vicky Ogden.

Chairman Hall welcomed everyone to the meeting. Pam Humphries led the Pledge of Allegiance and Scott Hughes offered the prayer. Pam Humphries made the motion to approve the minutes from the November meeting and Terry Winter seconded the motion. All in favor, motion passed.

Don reported that he and Jared has started a new project moving the junction point off of the generator and re-locating it to the wire cabinet above the engine. By doing this, it will help eliminate engine shut down caused by engine vibrations. We painted the floor a few weeks ago and the paint failed. The crews had to sand and scrape the floor so new paint can be applied. They are currently working on getting the floor repainted.

Scott Hughes put on an excellent power point presentation on SCADA, showing the board members what he has been working on and explaining how SCADA works. He stated that he has completed Anticline's SCADA and also Clifton Wilson's SCADA and will now start building the data base for the Brentwood SCADA System. The Substation crew now will need to commission the Clifton Wilson and Anticline Substation to see if there are any errors that need correcting. The Board Members were all impressed with Scott's Presentation and his diligent work. Dave explained that the skill and knowledge Scott is gaining is a rare commodity. Pam expressed concern over losing Scott and all his knowledge. Terry was concerned about someone hiring him away from us. WE may have to address a pay grade increase.

Brian Anderson reported on the Brentwood Mobile Home Park, (Now Sand Hollow Park) that was established in 1986. The primary and secondary wire in the park was all direct buried and because of the age of the system, the system is nearing the end of its lifecycle. The Power Department has been installing new conduit, transformer basements and secondary boxes for the past three years. The crew has spent a significant amount of time installing but not a lot of money. Costs will increase when we start to pull wire. The crew has been working at the Sand Hollow Park for the past month and will continue working there trying to stay ahead of the installation of any new housing units. The City has hired Neils Fugal to install the three road crossings at the park, but other than that we have not spent a lot of money on this project.

Brian also stated that he has had two lineman out pole testing. They have found one pole in front of Chums that definitely needs replacing and have found some that are questionable but they still need to go over their data.

Rate Study Update; Dave handed out a draft of the Rate Study he just received for the Board Members to take home and review. There will be a meeting on February 10, 2015 at noon to go over and discuss the rate study and possibly make some recommendations.

South Line Project Update; Dave reported that he did receive the appraisal on the 30 foot piece of roadway that needs to be purchased, but the land owners will not sell or give us an easement unless we commit to purchasing 30 acres. The other easement is on the Thurston Property, but Dave is waiting on Fay Reber to write up an agreement.

Oil Sample Review and Staff Recommendations; Oil Samples were taken from the substations recently and the oil samples that came back from a transformer out at the Anticline Substation showed that it is deteriorating. Don has sent out bids to replace it or repair it and the bids have come back more cost effective to purchase a new transformer, but he is waiting for more bids to come in. Out of the six voltage regulators here at the Cliton Wilson Substation, the oil samples from two of them came back with gassing issues. We purchased a re-built regulator and had it delivered and installed it immediately. We will ship our regulators off one at a time to get rebuilt using the one we purchased to swap out. Once we have had the two regulators rebuilt, we will keep the spare on hand for future replacement needs.

Capital Project Update; Dave went through the capital improvement summary YTD showing status of current and budgeted projects.

Financial Presentation; Dave went through the budget year 2014 showing the revenues, kWh Revenues and kWh's in detail that showed definite upswings for the Power Department.

In the current budget year, our kWh's are a negative 1.27% on what we had budgeted, we are 3.6% over what was budgeted on our cost of sales, our revenues are right on what was budgeted, and kWh revenues were a negative 1.43%. Our yearly weighted cost came in at \$60.07.

UAMPS; With coal issues still being discussed at the San Juan Plant it may come down to the plant closing and we will be left with just paying the debt service until 2023.

The Power Board discussed the Solar Webinar and it was the consensus of the Board Members that attended the webinar it generated a lot more questions than they were willing to answer. They were selling a net metering policy and UAMPS would like to construct a net metering policy for the municipalities to follow.

The Hunter Power Plant has a collection of funds for the installation of SCR's and SNCR's.