

HURRICANE CITY POWER
526 W 600 N
HURRICANE, UTAH 84737

The Hurricane City Power Board met on June 30, 2015 at 3:00 p.m. at the Clifton Wilson Substation at 526 W 600 N. In attendance were; Chairman Mac Hall, Pam Humphries, Dean Mc Neill, Terry Winter, Charles Reeve, Dave Imlay, Brian Anderson, Don Behunin and Vicky Ogden. Jerry Brisk asked to be excused. Chairman Hall welcomed everyone to the meeting. Dean Mc Neill led the Pledge of Allegiance, and Mac Hall offered the prayer. Pam Humphries made the motion to approve the May minutes and Dean Mc Neill seconded the motion, all in favor, motion passed.

Don Behunin reported that his crew has been working on generator problems. He stated that the plastic shell on the CT's are breaking and needing to be replaced. The CT's are around \$300.00 and they have been ordered and should be here tomorrow. Also the raptor valve has failed on another unit and needs replacing and the replacement should also be here tomorrow at a cost of around \$11,000.00. Interstate Rock had a pole fire at their crusher plant causing the re-closer to operate, but it did not operate correctly. Don has been communicating with ABB the manufacturer of the re-closer and they suggested testing the re-closer with a power factor test set which Don did, and the re-closer tested good. Don and his crew are working on the re-closer settings and will continue to investigate the problem and find a solution. Dave showed the Power Board the generation savings since the generator run was started in June. The savings when compared to market power was \$24,810.26 with \$7,533.55 collected in maintenance. After looking at the savings, running the generators was beneficial in June.

Brian stated that the crew has finished the South Main Project and the Substation Expansion Project. The crew is currently working on 2260 West along 600 North to straighten the leaning poles on the north side of 600 North. Inventory was taken and it came out well considering all of the interruptions that were caused due to heat related power issues. Loads needed to be shifted, the generators were not working well, there was a couple of trucks being worked on in St. George and we were short a couple of people due to the px shift and vacations. Brian stated that he watches the power factor daily to see if we need to add capacity on any circuits. He needs to get with Scott to make sure the information on SCADA is correct.

Discussion & possible approval of CFPP interim voting agreement & siting phase agreement; Dave explained that the Carbon Free Power Project interim voting agreement enables the participants to participate and carry out the execution of the DOE cost shares agreement and set a budget for the Project Management Committee.

Review & possible approval of final draft of the CFPP Siting Agreement; After liabilities to the City were discussed in detail, Mac Hall made the motion we approve the initial phase of the CFPP Agreement based on the fact that limits the City liabilities with various off ramps until a budget can be reviewed before signing of the final agreement. Pam Humphries seconded the motion, all in favor, motion passed.

Discussion & possible approval of a new distributed generation policy; Dave included Power Board's recommendations and re-wrote the Grid-Tied Distributed Generation Policy for the Board to review. The key elements include: the maximum allowed nameplate being 6kw and the \$.04/kwh the City will purchase as part of the rate schedule was discussed in detail, but the Board Members liked the way the policy was written in general. Charles Reeve made the motion to approve the Grid-Tied Distributed Generation Policy as written and Pam Humphries seconded the motion, all in favor, motion passed.

Discussion & possible approval of a new rate design (Increased Base Rate); After discussing the different rate design options that Dave presented, Dean Mc Neill made the motion to recommend rate design option 3 but to modify the percentage from 2.00% to 2.5%. Charles Reeve seconded the motion, all in favor, motion passed.

Budget; We are going to put this item off until next month, but did go through the historical budget. We are behind of the kwh by 2%, the cost of power has been increasing and Dave said he will continue to investigate why, the revenues came in close to budget and the kwh revenues are a little behind.

UAMPS Report; San Juan continues to work through issues but will continue to operate until 2023. They are operating under a poor coal contract.