

HURRICANE CITY POWER
526 W 600 N
HURRICANE, UTAH 84737

The Hurricane City Power Board met on March 28, 2017, at 3:00 p.m. at the Clifton Wilson Substation at 526 W 600 N. In attendance were; Chairman Mac Hall, Dean McNeil, Terry Winter, Charles Reeve, Pam Humphries, Brian Anderson, Don Behunin, Dave Imlay, and April Hill.

Mac Hall welcomed everyone to the meeting; Pam Humphries led the Pledge of Allegiance, and Don Behunin offered the prayer. Terry Winter made the motion to approve the February minutes with one minor change, and Pam Humphries second the motion. All in favor, the motion passed.

Don Behunin: Reported that the substation crew installed a voltage regulator bank, with the assistance of the line crew. This project will ensure that voltage heading down south will remain steady in the summer months. The crew also moved the gravel at Anticline Substation to make a roadway to allow the crews better access. They are in the process of labeling the equipment at Anticline Substation. These labels will match the plans and SCADA system.

Brian Anderson: Reported the line crew had spent most of the month setting new poles on 1150 w. The existing Rocky Mountain Power 34.5KV conductor will be transferred to the new poles, and the old poles will eventually be removed. In the last week of April, the crew will transfer the power lines from the RMP line to Hurricane Power Department poles. This Southfield line project starts on 1150 west heading down to 400 south, then jogs over to 1100 west and continues down south. Brian discussed the defect that has been found in insulators that were ordered specifically for the South Field Line. Fifty-two insulators are now in service, and the crew must inspect each insulator and remove the ones they find to be faulty. This will be done during the April 34.5KV outage.

Rate Increase Resolution: Dave Imlay reported that the rate increase resolution was approved by the Hurricane City Council. The rate increase will go into effect on April 1st, 2017, the rate increase changes have been posted to the Hurricane Power Departments page on the City of Hurricane website.

Purgatory Flats Update: Dave reported that the Purgatory Flats cost allocation is still at a standstill. St. George City is requesting that the Green Valley line be put into the Central/ St. George Project Exhibit C and cost of the line be shared by all the participants. Dave Imlay asked for the Power Board to consider the option of the Central/St. George Project buying Hurricane City out of the Central / St. George Project.

Dixie Power/Hurricane Power Boundary Discussion: Dave discussed in detail the current Dixie/Hurricane boundary. In anticipation of future growth in that area, Dave discussed the benefits and drawbacks of keeping the boundary as stated, and of changing the boundary to SR-7. There is a large property in that area that will be split into two service areas, in either scenario. Dave and the Power

Board agreed to keep the boundary as it is until a building plan is approved for development by the City Council.

GFE Sustainable Energy Discussion: Dave asked the Board if they would be interested in a presentation from GFE to highlight the new battery capabilities for solar storage. The Power Board agreed that they are interested in a presentation.

Proposed 2017-2018 Budget Review: Dave presented the proposed 2017-2018 budget for the Power Board to review.

Financial Update: Clark Fawcett provided the Power Board with Power Fund Sales and Profit & Loss data from 2008 to present. The Power Department has continuously moved forward in sales and profit since 2011. Clark Fawcett provided the Power Financial statement as of February 2017, to date the power department is \$376,773.36 revenue over budget and \$142,020.57 under in operating expenses budget.

Hunter: EPA has until the 23rd to file a notice to 10th circuit court on whether it still opposes the Utah FIP stay request for the Federal Regional Haze Implementation Plan. The federal regulations that have recently passed may relieve coal plants of many of recently imposed regulations.

Other: Dave discussed in detail the struggle California Power Companies are facing because of customer-owned solar generation. Dave provided a graph and explained the details of the duck curve. Because California has to have an excessive amount of power available during the solar peak for ramping purposes, California is selling power at a substantially lower rate.

The Power Board adjourned at 5:15 p.m. The next Power Board Meeting is scheduled for April 25th, 2017, at 3:00 p.m.