

**A RESOLUTION OF THE CITY COUNCIL OF HURRICANE, UTAH,
AMENDING THE ALTERNATIVE COMMERCIAL POWER RATE SCHEDULE FOR
HURRICANE CITY POWER**

WHEREAS the Hurricane City Council is authorized by Section 10-3-717 of the Utah Code and Section 1-5-6(G)(1) of the Hurricane City Code to establish fees for municipal services; and

WHEREAS Hurricane City Code sections 8-1-4 & 8-4-4 authorize the City Council to set by resolution fees, rates, deposit requirements, and charges associated with municipal power and water services; and

WHEREAS the City Council has previously adopted an Alternative Commercial Power Rate and desires to clarify and amend this rate schedule; and

WHEREAS the Hurricane City Council finds that these clarifications and amendments are necessary and desirable for the preservation and protection of the health, safety, and welfare of the residents of Hurricane,

BE IT HEREBY RESOLVED by the Hurricane City Council that the Alternative Commercial Rate be amended to the Alternative Large Commercial Rate with the stipulations as shown on Exhibit "A".

BE IT FURTHER RESOLVED that this Resolution shall take effect at the earliest date allowed by law.

DATED this 19th day of January 2023.



Nanette Billings

Nanette Billings, Mayor

Attest:
Cindy Beteag

Cindy Beteag, Hurricane City Recorder

The foregoing Resolution was presented at a regular meeting of the Hurricane City Council held at the Hurricane City Office Building on the 19th day of January 2023. Whereupon a motion to

adopt and approve said Resolution was made by Joseph Prete and seconded by Dave Sanders. A roll call vote was then taken with the following results:

	Yea	Nay	Abstain	Absent
Joseph Prete	<u>X</u>	—	—	—
David Sanders	<u>X</u>	—	—	—
David Hirschi	<u>X</u>	—	—	—
Kevin Thomas	—	—	—	<u>X</u>
Doug Heideman	<u>X</u>	—	—	—

Cindy Beteag
Cindy Beteag, Recorder

Exhibit A

Alternative Large Commercial Rate

Half Demand Charge

Customer commits to halting 90% of their yearly average electric demand during on-peak high load hours. On-peak high load hours, for this purpose, are defined as 2:00PM-2:00AM of each day of the year.

10% of the customers yearly average electric demand are permissible during the restricted high load hours.

Customer agrees to interrupt in the case of a power emergency within 12 hours of notice by the Power Department. The interruption could be requested by the Power Department year-round and may continue for as long as the market value for power exceeds the rate that the City is charging the customer (levelized cost including the base rate, usage rate, and demand rate) by 50% or more. As an alternative to interrupting, the customer may agree to shift their permissible hours of operation to a 10-hour block per day during the hours determined by the Power Department.

Power emergency triggering a power interruption is defined as a shortage of power generation resources and/or an extremely high-power price event where the market price raises 50% higher than the levelized cost described in the paragraph above.

Two violations in a calendar month will result in a full demand charge to the customer for that month.

Violations in two months in a calendar year will result in the customer being permanently moved to the standard Large Commercial Rate.